



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/08 ISSUE DATE 15.07.14
DUE DATE 23.07.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 19.05.2014 to 25.05.2014. (Week No.08/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-08/FY14-15 covering the period 19.05.14 to 25.05.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

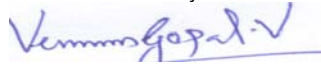
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.05.2014 to 25.05.14(week No. 08/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 19.05.2014 to 25.05.2014(Week 08/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
19	72.498269	69.838479	-2.65979	-101.88169	-90.79955	13.18717	0.00000	-88.69452
20	73.197237	71.258133	-1.939104	-62.64931	-59.03277	5.77829	0.00000	-56.87102
21	73.654507	72.967031	-0.687476	-7.11747	-8.65711	0.29439	0.04001	-6.78307
22	77.998927	76.057452	-1.941475	-33.75491	-30.04141	6.52322	0.97878	-26.25291
23	76.658218	75.388142	-1.270076	-24.82797	-22.33935	4.06721	3.83052	-16.93024
24	73.711419	73.126291	-0.585128	-21.20982	-20.61569	2.36245	0.22375	-18.62362
25	68.594404	67.838666	-0.755738	-0.01528	1.19277	1.72145	1.39366	3.09983
	516.312981	506.474194	-9.838787	-251.45645	-230.29311	33.93418	6.46672	-211.05555

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.05.2014 to 25.05.14(week No. 08/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	6.28903	0.00000	-0.56915	-6.85818	5.64790	0.09656	-1.11372
2	RPH	0.00000	8.77353	-1.43518	7.33835	-2.23805	4.85755	9.95785
3	G.T.STN.	0.99753	0.00000	-0.85884	-1.85637	0.20313	0.92158	-0.73166
	IPGCL	7.28656	8.77353	-2.86317	-1.37620	3.61298	5.87569	8.11247
4	PRAGATI GT	0.00000	2.48231	-0.56164	1.92067	0.58135	1.23837	3.74039
5	BAWANA	8.73241	0.00000	-0.78923	-9.52164	9.90453	2.08321	2.46610
	PPCL	8.73241	2.48231	-1.35087	-7.60097	10.48588	3.32158	6.20649
6	BTPS	3.40939	0.00000	-0.72310	-4.13249	1.38028	0.01211	-2.74010
7	BYPL	292.95088	0.00000	-22.72122	-315.67211	128.45876	3.50191	-183.71144
8	BRPL	0.00000	244.47782	-25.98763	218.49020	14.00636	44.17881	276.67537
9	NDPL	84.29217	0.00000	-5.36906	-89.66124	36.29181	5.15552	-48.21390
10	NDMC	0.00000	6.65738	-2.39485	4.26253	9.28854	4.01417	17.56524
11	MES	14.07174	0.00000	-1.29354	-15.36528	4.70219	0.22645	-10.43664
	TOTAL	410.74316	262.39105	-62.70344	-211.05555	208.22680	66.28625	63.45750

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.05.2014 to 25.05.14(week No. 08/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.11372	0.00000	-1.11372
2	RPH	0.00000	9.95785	9.95785
3	G.T.STN.	0.73166	0.00000	-0.73166
	IPGCL	1.84538	9.95785	8.11247
4	PRAGATI GT	0.00000	3.74039	3.74039
5	Bawana	0.00000	2.46610	2.46610
	PPCL	0.00000	6.20649	6.20649
6	BTPS	2.74010	0.00000	-2.74010
7	BYPL	183.71144	0.00000	-183.71144
8	BRPL	0.00000	276.67537	276.67537
9	NDPL	48.21390	0.00000	-48.21390
10	NDMC	0.00000	17.56524	17.56524
11	MES	10.43664	0.00000	-10.43664
12	Regional Deviation NRPC	0.00000	211.05555	211.05555
13	Pool balance due to additional Deviation	66.28625	0.00000	-66.28625
14	Pool balance due to capping of Generator & U/D Discom	208.22680	0.00000	-208.22680
	TOTAL	521.46051	521.46051	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.05.2014 to 25.05.14(week No. 08/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.56
(i) Actual drawal from the grid in MUs	506.474194
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	15.310622
(b) GT	19.931174
(c) Pargati	22.948398
(d) BTPS	79.794936
(e) Bawana	3.601884
Total	141.587014
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	648.061208
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	182.770901
(b) BRPL	270.453123
(c) BYPL	154.839461
(d) NDMC	31.627850
(e) MES	4.802236
(f) IP	-0.032673
Total	644.460898
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.600310
(vi) Trans. Loss((v)*100/(iii)) in %	0.56

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.05.2014 to 25.05.14(week No. 08/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-May-14	25.721255	25.077328	-0.643927	-17.106340	-24.94943	7.19229	0.00547	-17.75167
20-May-14	27.012735	26.200618	-0.812117	-21.277324	-33.94286	9.90335	0.06744	-23.97208
21-May-14	26.189926	26.222569	0.032643	1.463762	0.94312	0.23034	0.08746	1.26092
22-May-14	27.873045	27.152386	-0.720659	0.263489	-9.55957	9.05038	1.72862	1.21943
23-May-14	28.524443	28.004026	-0.520417	-11.455994	-18.16733	6.26495	0.89364	-11.00874
24-May-14	25.811552	25.485608	-0.325944	-6.553288	-9.42831	3.14733	0.66542	-5.61555
25-May-14	24.533583	24.628366	0.094783	6.665331	5.44315	0.50316	1.70747	7.65378
Total	185.666542	182.770901	-2.895641	-48.000364	-89.66124	36.29181	5.15552	-48.21390

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-May-14	36.138170	36.970222	0.832052	41.32271	37.27698	0.89586	7.76690	45.93974
20-May-14	37.578476	38.384099	0.805623	39.44605	31.23429	1.78256	1.66762	34.68447
21-May-14	37.679209	39.128548	1.449339	52.96060	40.49550	0.00000	11.01091	51.50641
22-May-14	40.083703	40.050612	-0.033091	8.44822	2.80225	4.80478	5.08077	12.68780
23-May-14	40.060410	41.146169	1.085759	45.95838	38.41397	6.23923	11.26735	55.92055
24-May-14	37.841457	39.141345	1.299888	40.28597	41.96351	0.00000	2.74754	44.71105
25-May-14	34.218457	35.632128	1.413671	30.06225	26.30370	0.28393	4.63772	31.22535
Total	263.599882	270.453123	6.853241	258.484186	218.49020	14.00636	44.17881	276.67537

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-May-14	22.672602	20.842761	-1.829841	-36.99272	-81.72156	42.59715	0.00000	-39.12441
20-May-14	22.797544	21.493054	-1.304490	-30.44983	-52.12212	17.43071	0.00000	-34.69141
21-May-14	23.611428	22.454306	-1.157122	-23.88372	-42.36759	7.20580	0.25400	-34.90779
22-May-14	23.476738	22.970185	-0.506553	-9.94040	-23.09531	11.28818	0.00769	-11.79944
23-May-14	24.987175	23.587681	-1.399494	-23.15715	-39.60093	15.47075	2.12314	-22.00704
24-May-14	23.976089	22.604581	-1.371507	-29.47741	-51.22167	23.22370	0.24093	-27.75704
25-May-14	22.221625	20.886891	-1.334733	-10.59090	-25.54293	11.24247	0.87616	-13.42430
Total	163.743200	154.839461	-8.903739	-164.492123	-315.67211	128.45876	3.50191	-183.71144

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 19.05.2014 to 25.05.14(week No. 08/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-May-14	4.919473	4.685024	-0.234449	-3.56108	-8.67207	4.88478	0.01244	-3.77485
20-May-14	4.584973	4.706490	0.121517	5.03881	3.46526	0.86027	0.06865	4.39418
21-May-14	4.696083	4.800914	0.104831	2.58398	1.94405	0.04152	2.25264	4.23821
22-May-14	4.996174	4.950727	-0.045447	5.22096	2.47152	2.00753	0.17467	4.65371
23-May-14	5.029366	5.090456	0.061090	2.84445	2.28415	0.48269	1.50112	4.26796
24-May-14	3.901990	3.956212	0.054222	4.01252	4.17717	0.00233	0.00463	4.18414
25-May-14	3.488229	3.438027	-0.050202	-0.19371	-1.40755	1.00943	0.00000	-0.39812
Total	31.616288	31.627850	0.011562	15.945921	4.26253	9.28854	4.01417	17.56524

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-May-14	0.766492	0.667973	-0.098519	-2.76499	-4.00566	1.13618	0.00000	-2.86948
20-May-14	0.802048	0.705373	-0.096675	-2.27707	-3.84191	1.25220	0.01304	-2.57667
21-May-14	0.766241	0.711901	-0.054340	-1.30483	-2.01976	0.17728	0.01244	-1.83004
22-May-14	0.702143	0.726609	0.024466	0.64204	0.37401	0.15576	0.03798	0.56775
23-May-14	0.791934	0.744678	-0.047256	-0.48653	-0.85822	0.35060	0.05302	-0.45460
24-May-14	0.737192	0.652990	-0.084202	-2.29533	-3.00236	0.79375	0.02217	-2.18644
25-May-14	0.705766	0.592712	-0.113054	-0.88285	-2.01138	0.83642	0.08780	-1.08716
Total	5.271817	4.802236	-0.469581	-9.369552	-15.36528	4.70219	0.22645	-10.43664

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-May-14	0.024000	-0.003644	-0.027644	-1.22192	-1.25465	1.09475	0.00000	-0.15990
20-May-14	0.024000	-0.004343	-0.028343	-1.07010	-1.16490	0.96172	0.00496	-0.19822
21-May-14	0.024000	-0.004805	-0.028805	-0.79781	-1.08722	0.70936	0.00480	-0.37306
22-May-14	0.024000	-0.004458	-0.028458	-0.80667	-0.87760	0.72567	0.01387	-0.13806
23-May-14	0.024000	-0.004644	-0.028644	-0.83122	-0.85216	0.74808	0.02785	-0.07623
24-May-14	0.024000	-0.005338	-0.029338	-1.03514	-1.00608	0.93356	0.00098	-0.07154
25-May-14	0.024000	-0.005438	-0.029438	-0.52616	-0.61556	0.47477	0.04409	-0.09670
Total	0.168000	-0.032673	-0.200673	-6.289031	-6.85818	5.64790	0.09656	-1.11372

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.05.2014 to 25.05.14(week No. 08/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-May-14	2.579500	2.602323	0.022823	-0.71742	-0.73664	0.00000	0.00000	-0.73664
20-May-14	2.556500	2.581948	0.025448	-0.69824	-0.76010	0.00000	0.00000	-0.76010
21-May-14	2.534000	2.576938	0.042938	-1.10963	-1.51216	0.00000	0.00000	-1.51216
22-May-14	2.896000	2.888475	-0.007525	0.30731	0.23636	0.20225	0.02442	0.46304
23-May-14	3.275500	3.316512	0.041012	-0.29628	-0.30375	0.00000	0.00000	-0.30375
24-May-14	3.341000	3.390739	0.049739	-1.35248	-1.31451	0.00000	0.00000	-1.31451
25-May-14	2.659483	2.574239	-0.085244	2.86921	2.53442	0.00088	0.89716	3.43246
Total	19.841983	19.931174	0.089191	-0.997533	-1.85637	0.20313	0.92158	-0.73166

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-May-14	1.592250	1.598604	0.006354	-0.44127	-0.45309	0.18672	0.00000	-0.26636
20-May-14	2.557000	2.553901	-0.003099	0.10298	0.08540	0.02305	0.00000	0.10845
21-May-14	2.538500	2.554488	0.015988	-0.75961	-1.03517	0.27332	0.00000	-0.76185
22-May-14	2.481750	2.365497	-0.116253	4.56809	3.51342	-1.08655	2.67722	5.10408
23-May-14	2.362000	2.281362	-0.080638	3.38966	3.27827	-1.14720	1.51998	3.65105
24-May-14	1.997000	1.935811	-0.061189	2.25562	2.34954	-0.52186	0.66035	2.48803
25-May-14	1.997500	2.020959	0.023459	-0.34193	-0.40003	0.03448	0.00000	-0.36555
Total	15.526000	15.310622	-0.215378	8.773530	7.33835	-2.23805	4.85755	9.95785

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-May-14	3.12275	3.09472	-0.028028	2.52627	2.32944	0.00000	0.91109	3.24053
20-May-14	3.34200	3.33775	-0.004254	0.34422	0.28546	0.00000	0.00000	0.28546
21-May-14	3.34100	3.35971	0.018712	-0.48594	-0.66221	0.00000	0.00000	-0.66221
22-May-14	3.33800	3.33599	-0.002012	0.35883	0.27598	0.00000	0.00000	0.27598
23-May-14	3.34050	3.35107	0.010566	0.25902	0.25051	0.00000	0.00000	0.25051
24-May-14	3.40000	3.40680	0.006800	-0.25230	-0.24522	0.00000	0.00000	-0.24522
25-May-14	3.03850	3.06236	0.023864	-0.26779	-0.31328	0.58135	0.32728	0.59535
Total	22.922750	22.948398	0.025648	2.482314	1.92067	0.58135	1.23837	3.74039

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 19.05.2014 to 25.05.14(week No. 08/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-May-14	11.664000	11.718372	0.054372	-3.16613	-3.25093	1.40617	0.00000	-1.84476
20-May-14	12.384000	12.320652	-0.063348	2.54968	2.11445	-0.85550	0.00000	1.25895
21-May-14	12.384000	12.384576	0.000576	0.00273	0.00208	-0.01901	0.00000	-0.01692
22-May-14	11.478750	11.492940	0.014190	-0.96681	-1.05182	0.46321	0.00000	-0.58861
23-May-14	10.976500	10.990308	0.013808	-0.91642	-0.93950	0.29629	0.00000	-0.64321
24-May-14	10.656000	10.668744	0.012744	-0.30659	-0.29798	-0.05302	0.00000	-0.35100
25-May-14	10.210500	10.219344	0.008844	-0.60585	-0.70878	0.14213	0.01211	-0.55454
Total	79.753750	79.794936	0.041186	-3.409387	-4.13249	1.38028	0.01211	-2.74010

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-May-14	-0.09600	-0.03435	0.061655	-3.17195	-3.25691	3.32319	0.42180	0.48808
20-May-14	-0.09600	-0.04485	0.051150	-2.04300	-2.22398	2.32067	0.43325	0.52994
21-May-14	-0.10425	-0.06941	0.034843	-1.08875	-1.48371	1.18874	0.13956	-0.15541
22-May-14	0.17150	0.19748	0.025981	-1.23366	-1.34214	1.35150	0.18440	0.19375
23-May-14	3.83250	3.79456	-0.037937	-0.42456	-0.43526	0.20768	0.19831	-0.02927
24-May-14	-0.12000	-0.12135	-0.001353	-0.61498	-0.59772	1.09710	0.43001	0.92938
25-May-14	-0.12000	-0.12020	-0.000204	-0.15551	-0.18193	0.41566	0.27588	0.50961
Total	3.467750	3.601884	0.134134	-8.732411	-9.52164	9.90453	2.08321	2.46610

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)